

# Change Sub-Committee Meeting 87

19 May 2026

# ■ Meeting Recordings

- Going forward, SEC Sub Committee meetings will be recorded for the purpose of ensuring accuracy of meeting minutes. By participating in the meeting, you accept that your voice will be recorded for this purpose.
- Just a reminder that we should be able to have free discussions of ideas



# Meeting Notice

Participants are reminded that the use of AI technologies by Members (Alternates) or Observers – including call recording or meeting transcription tools – is not permitted during any SEC governance meetings.

Additionally, please ensure you always adhere to the Panel Information Policy.



# ■ Competition Act Compliance

It is everyone's responsibility to say something

The Chair will move the conversation on



# ■ CSC Terms of Reference

The CSC is the delegated Sub-Committee of Panel for dealing with Modifications. The CSC has power to determine:

- If the **stage gates** have been completed
- If the **scale** (both sides and therefore business case) is understood
- **Modification** is confirmed as the most appropriate solution
- Affected **SEC areas** identified
- Where applicable, potential high-level **solution** options for resolving the issue have been identified (including, where possible, an assessment of whether costs and complexity would be high, medium or low to inform the benefits case of proceeding).

# ■ CSC Terms of Reference

Determine whether the solution(s) proposed in a Modification Proposal is sufficiently developed and understood that it can be progressed to a final decision:

- A **solution** (or solutions) has been clearly defined
- The **impacts** of the solution(s) on all participants have been fully identified
- All implementation and on-going **costs** have been drawn out and scrutinised
- The **implementation approach** has been clearly laid out, including the technical specification versions arising from the change
- The changes to the **SEC documentation** have been fully drafted
- The **business case** for change has been fully defined
- An assessment against the Applicable **SEC Objectives** and the **consumer benefits** analysis have been completed
- All questions raised along the way have been **answered**

# ■ Agenda

1. Approval of Previous Meeting Minutes
2. Actions Outstanding
3. SEC Modification Progression
  - DP322 'June 2026 SEC Release Housekeeping Changes'
  - MP184 'Increase smart capability of SMETS2 Twin Element ESME to support solar and storage use cases'
  - DP321 'Managing SEC Party Organisation Changes'
4. Update on Old Modifications
5. Review of Modification prioritisation
6. Changes to ToR – Code Reform
7. SEC Modification Timetables
8. Baseline November 2026 Release
9. Baseline June 2027 Release
10. SEC Releases Update
11. Any Other Business
12. Summary and Meeting Close



# Agenda Item 1

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Approval of previous meeting minutes

Abi Obadan  
(The SEC Change Team)

## ■ Recommendations

- No comments were received on the previous meeting minutes
- **APPROVE** these minutes as final



# Agenda Item 2

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Actions Outstanding  
Ali Beard  
(The SEC Change Team)

# Actions Outstanding

| Ref   | Action                                                                         | Owner | Update                                                                                                                                                                                                                                                                                                                                                                                                                                                 | Status |
|-------|--------------------------------------------------------------------------------|-------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------|
| 76/04 | SECCo (RH) to confirm Paper Classification approach with SECAS Governance Team | SECCo | Meeting Update 21/04/2026: A CSC Member (EJ) noted that she had observed an improvement in paper declassification since the issue had been raised, noting that misclassifications were now being identified and corrected promptly when challenged. She then requested that this action remain open at this stage, noting that ongoing visibility of the issue was helping to maintain discipline. The CSC agreed that this action should remain open. | Open   |



# Agenda item 3

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## SEC Modification Progression

# ■ DP322 'June 2026 SEC Release Housekeeping Changes'

Khaleda Hussain

Raised by Richard Harvey from the DCC

Fast Track **You will be required to vote on this Modification**

LOW

# Overview

- Minor typographical and grammatical errors
- Inconsistencies introduced by other designations/modifications

## Issue



- SEC Documents contain inconsistencies
- Apparent inconsistencies and omissions between different SEC documents, could cause confusion for Parties

## Impact



- To correct the minor errors and update the SEC Documents

## Potential Solution



# ■ DP322: Legal text

SEC Section F 'Smart Metering  
System Requirement'

SEC Appendix AP1 'Secure S1SPKI  
Certificate Policy'

# ■ What's included

- Typographical error amendment (removal of a typo error)
- Amendment to Section 11.5 on SEC Appendix AP1 – ‘Secure S1SPKI Certificate Policy’ (Housekeeping change).
  - SEC Appendix AP1 ‘Secure S1SPKI Certificate Policy’ currently states the SMSO TLS End Entity Certificates are valid to operate for five years from date of creation
  - As the Certificate Policy is no longer issuing Device Certificates this means that the Certificate Policy requirement to re-key the SMSO TLS and the KMS certificates at the end of the five-year validity period is no longer necessary
  - If the SEC is not updated the DCC will continue to fail the Schema audits as the Certificate Policy will not match the current reality of how and why the certificates are no longer monitored or issued
  - The change request has been approved by SMKI

# Legal Text

## Amend Section F2.10 (b) as follows:

### SMETS1 Lists

- F2.10A      The DCC shall create, keep up-to-date and provide to the Panel (and the Panel shall publish on the Website) lists of:
- (a)      each combination of SMETS1 Device Models and communication services provider in relation to which the DCC has demonstrated through testing (which may include testing of a different combination that the DCC considers to be substantively equivalent) that it is able to successfully process SMETS1 Service Requests and relevant SMETS1 Alerts (the "**SMETS1 Eligible Product Combinations**"), including the date on which each entry was first added to the list; and
  - (b)      each combination of SMETS1 Device Models and communication services provider ~~}~~ in relation to which the DCC is at that time:
    - (i)      considering whether testing or development is required to demonstrate the capability; or
    - (ii)     developing and/or testing the capability,

# Legal Text

## Amend Section 11.5 as follows:

### Validity

The time period over which the Subordinate SS1SPCA expects the SS1SP End Entity Certificate to be valid. The validity period is the period of time from notBefore through notAfter, inclusive.

The SMSO TLS End Entity Certificates are valid to operate for 5 years from date of creation.

However, the expired certificates are not being monitored.

Note: The expiration of this certificate within the Device firmware and application is not monitored to accommodate scenarios where Devices may lack WAN connectivity. If a certificate expires while the Device is offline, it will be unable to reconnect to SMSO upon regaining connectivity. To mitigate such risks, the renewal of certificates upon expiry is not enforced.

All times shall be stated in the Universal Coordinated Time (UTC) time zone. Times up to and including 23:59:59 December 31, 2049 UTC shall be encoded as UTCTime as YYMMDDHHmmssZ.

Times later than 23:59:59 December 31, 2049 UTC shall be encoded as GeneralizedTime as YYYYMMDDHHmmssZ.

# DP322: Assessment of Change



## Impacted Parties

- N/A



## Costs

- SECAS implementation costs



## Target Release

- June 2026 SEC Release



## Benefits

- Correct errors in the SEC and lead to less confusion or misinterpretation

## SEC Objective (g)

(g) To facilitate the efficient and transparent administration and implementation of this Code.

# ■ DP322: Recommendations

- **DETERMINE** whether the issue and the impact it is having is clearly defined and understood
- **DETERMINE** whether DP322 should be converted to a Modification Proposal
- **DETERMINE** whether MP322 should be progressed to the Report Phase
- **APPROVE** the Modification Report
- **APPROVE** the implementation approach
- **AGREE** that MP322 should be progressed as a Fast-Track Modification

## SEC Objective (g)

(g) To facilitate the efficient and transparent administration and implementation of this Code.

## ■ DP322: Recommendations (2 of 2)

- **DETERMINE** whether this Modification Proposal should proceed to vote
- **DETERMINE** whether this Modification Proposal should be **APPROVED** or **REJECTED** as a Fast Track Modification

### SEC Objective (g)

(g) To facilitate the efficient and transparent administration and implementation of this Code

(g) as the proposed changes would provide more clarity in the SEC and avoid any confusion.

# ■ MP184 'Increase Smart capability of SMETS2 Twin Element ESME to support solar and storage use cases'

Marc Rhodes

Submitted by Tom Wooley of SMS PLC

Progress to Report Phase

LOW

# Overview

- The twin element ESME measures and records the energy imported and exported on the primary measurement element, whereas the secondary element records imported energy but not export active energy consumption.

## Issue



- Consumers and SEC Parties are restricted in their ability to utilise the secondary element.

## Impact



- To introduce functionality To allow Export Data to be collected from the secondary element of a Twin Element ESME.

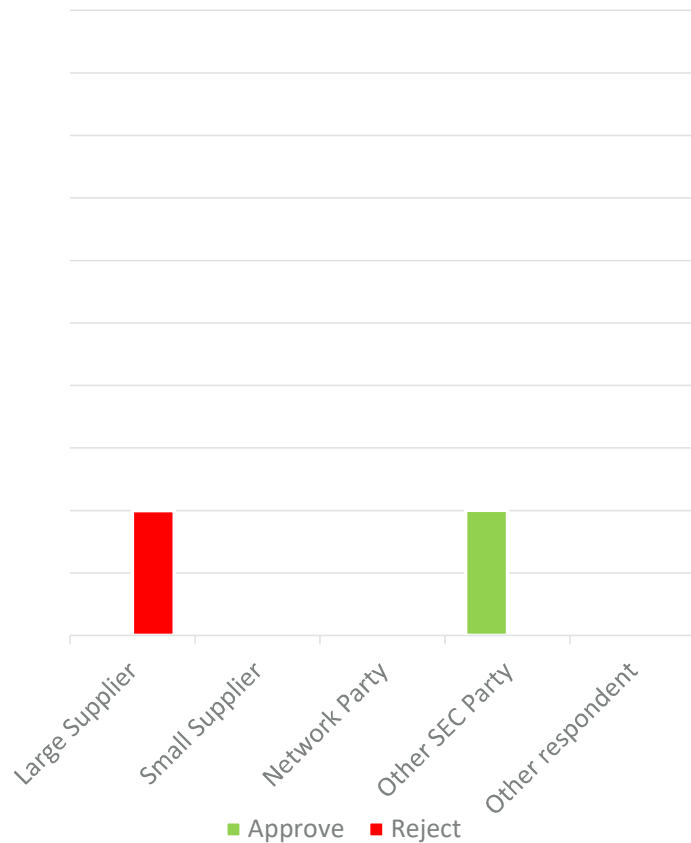
## Potential Solution



# Business Requirements

| Business Requirements |                                                                                                                    |                           |
|-----------------------|--------------------------------------------------------------------------------------------------------------------|---------------------------|
| Ref.                  | Requirements                                                                                                       | Responsible for delivery  |
| 1                     | Active Export kWh register on the secondary element.                                                               | Device Manufacturers, DCC |
| 2                     | Four Time of Use (TOU) tariffs to support Active Export kWh on the secondary element.                              | Device Manufacturers, DCC |
| 3                     | A Profile Data Log specifically for the Active Export kWh on the secondary element.                                | Device Manufacturers, DCC |
| 4                     | An Export Meter Point Administration Number (MPAN) on the secondary element.                                       | Device Manufacturers, DCC |
| 5                     | Export Data to be made available on the Home Area Network (HAN).                                                   | DCC                       |
| 6                     | Existing reporting for export on the primary element to include information about export on the secondary element. | DCC                       |

# ■ MP184: Industry views



## Key comments

- Who agreed with the solution?
  - 1 Party responded that the modification should be approved
  - 1 Party responded that the modification should not be approved
- What were the impacts on SEC Parties?
  - £250,000 - £499,999
  - 12 – 24 months lead time
  - Firmware and adapter changes
- What were impacts to consumers?
  - Single meter can be used, instead of multiple meters

## ■ Forum views

### Working Group

Concerns at size of change and expensive alterations to current arrangements.

Questioned the implications of more than one import MPAN providing data to the DCC at once.

### TABASC

Questioned why existing metering arrangements were considered insufficient.

Queried if the additional MPAN would complicate the existing process within the DCC System.

# ■ MP184: Assessment of Change



## Impacted Parties

- DCC
- Device Manufacturers
- Meter Installers



## Costs

- £350,000 - £550,000



## Target Release

- November 2026 SEC Release



## Benefits

- Innovation
- Additional functionality

## SEC Objective (a), (c), (e)

(a) facilitate the efficient provision, installation, and operation, as well as interoperability, of Smart Metering Systems at Energy Consumers' premises within Great Britain

(c) facilitate Energy Consumers' management of their use of electricity and gas through the provision to them of appropriate information by means of Smart Metering Systems

(e) facilitate such innovation in the design and operation of Energy Networks (as defined in the DCC Licence) as will best contribute to the delivery of a secure and sustainable Supply of Energy

# ■ MP184: Recommendations

- **DETERMINE** whether MP184 should be progressed to the Report Phase
- **APPROVE** the Modification Report
- **APPROVE** the implementation approach
- **AGREE** that MP184 should be progressed as a Self-Governance Modification

# ■ DP321 'Managing SEC Party Organisation Changes'

Simon Grimwood

Raised by Tony Pile from Landis+Gyr Ltd.

Progress to Refinement Process

**STANDARD**

# Overview

- Currently, when a company wishes to become a Smart Energy Code (SEC) Party, it must complete a formal accession process, which is outlined in SEC Section B 'Accession'.
- However, if an existing SEC Party changes its corporate identity e.g. its name, there are no provisions within the SEC that would facilitate this.

## Issue



- Mismatches between SEC Party identifiers and Device Portfolios could have adverse effects on Devices and Consumers.
- Unnecessary time and cost restraints on SEC Parties.

## Impact



- Facilitate a text-only change within the SEC to allow for a straightforward swap of SEC Party rights from the existing SEC Party to the new identity.
- Governed by the SEC Panel.
- Does not allow for changes were a SEC Party wishes to start operating in the capacity of a new SEC Party type.

## Potential Solution

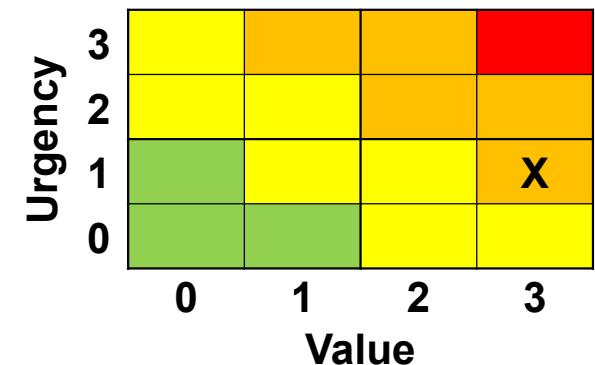


# ■ Prioritisation

| Legal & regulatory compliance | Operational performance | Cost benefit | Consumer impact | Security impacts | Value | Urgency | Priority |
|-------------------------------|-------------------------|--------------|-----------------|------------------|-------|---------|----------|
| 2                             | 1                       | 1            | 1               | 2                | 3     | 1       | High     |

## Rationale

- **Legal & Regulatory Compliance** – This issue could result in SEC Parties being unable to fulfil their SEC obligations if not addressed.
- **Operational Performance** – If not addressed, SEC Parties may not be able to carry out BAU activities as required.
- **Cost Benefits** – SEC Parties will incur unnecessary costs if they are required to re-complete the SEC Accession process for a change of corporate identity.
- **Consumer Impacts** – There are adverse impacts on consumers if SEC Parties are unable to service their Device portfolios effectively.
- **Security Impacts** – New SMKI credentials would be unnecessarily generated through a new SEC Accession, leading to potential confusion and disconnect between Parties and Devices.



# ■ New Prioritisation

| SDS ALIGNMENT | IMPORTANCE | IMPORTANCE | COMPLEXITY | PRIORITY |
|---------------|------------|------------|------------|----------|
| 2             | 2          | 1          | 5          | STANDARD |

## Rationale

- **SDS Alignment** – The Proposed Solution of this modification would support three aspects of the SDS, which are: Consumers, Vulnerability and PSR, Non-Domestic Retail Policy and *Smart & Retail Operations*.
- **Importance** – The Proposed Solution would resolve any future iterations of this issue arising and would address a gap within the SEC relating to organisational changes within SEC Parties.
- **Complexity** – This would be a text-only change to the SEC and therefore is believed to be a straightforward change.

# ■ Forum views

## Working Group

Seeking general industry feedback

## OPSG

Feedback required to understand any operational impacts

## SMKI PMA

Understand any unforeseen potential issues with a transfer of SEC Party rights

## TABASC

Understand any potential technical impacts

# ■ Timetable

| Date                      | Event/Activity                                                     |
|---------------------------|--------------------------------------------------------------------|
| 12 May 2026               | Draft Proposal raised                                              |
| 19 May 2026               | <i>Presented to Change Sub-Committee (CSC) for initial comment</i> |
| 19 May 2026               | <i>CSC converts Draft Proposal to Modification Proposal</i>        |
| 3 Jun 2026                | <i>Modification discussed with Working Group</i>                   |
| 9 Jun 2026                | <i>Modification discussed with OPSG</i>                            |
| 2 Jul 2026                | <i>Modification discussed with TABASC</i>                          |
| 8 Jul 2026                | <i>Modification discussed with SMKI PMA</i>                        |
| 20 Jul 2026 – 10 Aug 2026 | <i>Refinement Consultation</i>                                     |
| 2 Sep 2026                | <i>Modification discussed with Working Group</i>                   |
| 15 Sep 2026               | <i>Modification Report approved by CSC</i>                         |
| 16 Sep 2026 – 6 Oct 2026  | <i>Modification Report Consultation</i>                            |
| 21 Oct 2026               | Change Board Vote                                                  |

# ■ DP321: Recommendations

- **DETERMINE** whether the issue and the impact it is having is clearly defined and understood
- **DETERMINE** whether DP321 should be converted to a Modification Proposal
- **DETERMINE** whether MP321 should be progressed to the Refinement Process
- **DETERMINE** the prioritisation of the modification
- **AGREE** the first package of work and the timetable for MP321



# Agenda item 4

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Update on Old Modifications

Ali Beard  
(The SEC Change Team)

# ■ MP085

- RMS voltage readings do not start at consistent times as per Half-Hourly consumption data – affects two manufacturers' meters
- Networks use this data to monitor power to end of networks
- Network Price Controls partially based on the savings from this functionality.

## Issue



- MP085A implemented Nov 2022 to ensure newly manufactured meters compliant.
- But older stocks still being rolled out, non-compliant numbers still increasing.
- The two manufacturers have promised a firmware update to resolve
- One tried but there was a problem in testing, so firmware update went ahead without this functionality.

## Reason for delay



- No obligations on manufacturers in SEC so solution for MP85B is to end date SMETS versions (!)
- Situation being monitored by TABASC.

## Current status



# MP094

- SMETS1 meters (specifically Secure) offer a range of functionalities which are no longer available upon enrolment.
- When no WAN is available no services other than UTRN top up available.

## Issue



- No alternative to WAN available

## Reason for delay



- VWAN offers an alternative.
- The Proposer is assessing VWAN and will review in June 2026.
- MP293 will also offer an alternative.

## Current status



# ■ MP137

- We need the ability to search the [remedy] database for cat 4/5 incidents to see if they are common
- Require access to information on known 'fixes' which is currently only shared with Suppliers who are customers with the manufacturer

## Issue



- Manufacturers reluctant to share information which might cause reputational damage
- Remedy being replaced with FSM

## Reason for delay



- Awaiting go live for FSM
- Once live Proposer will assess
- DCC have offered to walk Proposer through the information available.

## Current status



# ■ MP165

- Network Parties require meters to be accurate
- Manufacturers have quoted accuracy between 0.5 and 2%.
- Networks believe this is not enough and would like to bring in a standard.

## Issue



- Many believe that this is not something that should be covered by the SEC but should be in the MID
- No obligations on manufacturers via SEC

## Reason for delay



- Proposer looked into a PAS but this costs £20k plus ongoing costs
- Proposer reluctant to withdraw as this will leave him with no other options

## Current status



# ■ MP169

- Ombudsman issues remedies to Supplier to install meters in 'dumb mode'
- This conflicts with Licence requirements and SEC Obligations

## Issue



- We have investigated many solutions

## Reason for delay



- We are trying to hold discussions with the ombudsman.

## Current status



- Use of some terms highlighted in NCSC web article – relating to their WEBSITE ONLY.
- Discussions opened the idea of changing SEC documents relating to these terms
- DCC kindly offered to raise the issue on behalf of industry

## Issue



- Politically sensitive, industry split
- Excessively expensive to amend SEC as well as much bigger implications

## Reason for Delay



- Requested DCC withdraw modification
- Politically sensitive
- Next step would be Refinement Consultation but we feel this would put people in a difficult position
- Working with SECCo

## Current status



# DP206

- Parties with an Electricity Generation Licence can trade energy that is being exported from consumer premises. However, to register an Export MPAN a Party must also hold an Electricity Supply Licence.
  - This is preventing SEC Parties from exercising their rights under the Electricity Generation Licence and subsequently limiting choice for domestic customers who wish to generate revenue for their export energy.
- Obtaining an Electricity Supply Licence requires an organisation to undergo additional assessments, including DCC User Entry Process Testing (UEPT) and Chief Information Officer (CIO) Risk Assessment, which incur costs and require additional time and resource to complete.

## Issue



- Complex industry changes
- Lack of engagement from by Proposer

## Reason for delay



- On hold while REC progress R0207. (Going to consultation then vote, implementation in November 2026)
- Proposer stated he wanted to pursue DP206 if P459 was implemented, by Good energy. P459 was withdrawn but Good Energy said they will reinstate it if R0207 doesn't deliver what is required.

## Current status





# Agenda item 5

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Review of Modification Prioritisation

Ali Beard  
(The SEC Change Team)



# Agenda item 6

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Changes to ToR – Code Reform  
Georgie Severin  
(The SEC Change Team)

# ■ Changes to ToR – Code Reform

- It will set, monitor and review the progression timetable for all open Draft Proposals and Modification Proposals. As part of this:
  - It will, ~~unless a Modification Proposal has been determined to be an Urgent Proposal or a Fast-Track Modification, determine the Prioritisation Category of the Draft Proposal or Modification Proposal, by assessing it against the Prioritisation Criteria as compared with other Draft Proposals or Modification Proposals, taking into account the Proposer's opinion provided pursuant to Section D1.7(k) of the SEC Code, assess and account for the relative prioritisation of a Draft Proposal or Modification Proposals and the potential SEC Releases it could be included in.~~
  - ~~It will assess and account for the potential SEC Releases it could be included in.~~
  - It will determine where it would be beneficial for two or more Modification Proposals to be assessed or progressed through the Modification Process in parallel during the Refinement Process.
  - It will specify any further question areas the Working Group will need to consider as part of its assessment of a Modification Proposal.
  - It will determine whether a Modification Proposal should be progressed to decision as a Self-Governance Modification.

Proposed changes to the ToR as a result of an [Ofgem decision](#) published 28 April 2026.

These changes will come into effect on **29 May 2026**.

# ■ Recommendations

The Change Sub-Committee is requested to:

- **NOTE** the update



# Agenda item 7

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SEC Modification Timetables  
Khaleda Hussain  
(The SEC Change Team)

# ■ (High priority)

- MP169 'Managing the consumers refusal of a Smart Meter Installation'
- MP218 'Review of the SEC Charging Methodology'
- MP255 'WAN issues during Smart Meter installations'
- MP293 'Deferment of DCC Planned Maintenance during Adverse Weather'
- MP300 'Additional Operational Metrics to Measure on Success'
- MP302 'Supplier Alert for ENOs'

## ■ On hold

### Hold List – No change since last month

- MP094 - Due to Proposer wanting to evaluate post launch performance for the virtual WAN solution and review mid 2026
- MP165 - The Proposer is awaiting the agreement and creation of a Publicly Available Specification (PAS) document to determine any consequential changes to the SEC that may be needed as a result. This could take up to 5 years
- DP206 - Dependant on REC change R0207 unlikely to be delivered until mid 2026
- DP266 - The issue relating to DP266 may potentially overlap with the Proposed Solution of MP293 'Deferment of DCC Planned Maintenance during Adverse Weather'.

# ■ On hold

## Following the letter from DESNZ and Ofgem regarding the Data Repository

- MP218 'Review of the SEC Charging Methodology'
- MP234 'Addition of Public Task and Legitimate Interests into the SEC'
- MP235 'Enhanced Meter Data Access for Other Users'
- DP257 'DCC Management of Duplicate Messages'
- DP307 'Extension of MP219 'Accessing Consumption Data on behalf of SEC Parties' concept to section I 1.3'

# ■ Recommendations

- **NOTE** the update



# Agenda item 8

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Baseline November 2026 Release  
Georgie Severin  
(The SEC Change Team)

# ■ November 2026 SEC Release

| Approved Modifications |                                                  |                                                                                     |
|------------------------|--------------------------------------------------|-------------------------------------------------------------------------------------|
| Mod No.                | Mod Name                                         | Status                                                                              |
| <a href="#">MP304</a>  | Scheduling Services for SMETS1 Devices (SRV 4.3) |  |
| <a href="#">MP316</a>  | DUIS SRV12.2 Pre-Notification of CHF Ambiguity   |                                                                                     |

| Targeted Modifications |                                                                                                |        |
|------------------------|------------------------------------------------------------------------------------------------|--------|
| Mod No.                | Mod Name                                                                                       | Status |
| <a href="#">MP281</a>  | Install Codes in the SMI                                                                       |        |
| <a href="#">MP293</a>  | Deferment of DCC Planned Maintenance during Adverse Weather                                    |        |
| <a href="#">MP301</a>  | Review of Additional Registration Data (Gas Transporters)                                      |        |
| <a href="#">MP318</a>  | Incorporation of Category 3 Issue Resolution Proposal into the SEC – Batch 12 and GBCS Changes |        |

# ■ Recommendations

**The CSC is requested to:**

- **RE-BASELINE** the November 2026 SEC Release



# Agenda item 9

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Baseline June 2027 Release  
Georgie Severin  
(The SEC Change Team)

# June 2027 SEC Release

| Approved Modifications |          |        |
|------------------------|----------|--------|
| Mod No.                | Mod Name | Status |
| -                      | -        | -      |

| Targeted Modifications |          |        |
|------------------------|----------|--------|
| Mod No.                | Mod Name | Status |
| -                      | -        | -      |

There are currently no modifications targeting February 2027 SEC Release.

Releases from June 2026 SEC Release and onwards may be impacted by DSP re-procurement.

# ■ Recommendations

**The CSC is requested to:**

- **BASELINE** the June 2027 SEC Release



# Agenda item 10

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SEC Releases Update  
Georgie Severin  
(The SEC Change Team)

# BRAG status key

| Status                                                                              | Justification                                                                                                                                                    |
|-------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| Red                                                                                 | The targeted release date allows for no extension to the modification timeline or allows for delay only if subsequent steps are expedited.                       |
| Amber                                                                               | The targeted release date allows for an extension to the modification timeline of up to two months.                                                              |
| Green                                                                               | The targeted release date allows for an extension to the modification timeline of over two months.                                                               |
| Blue                                                                                | The modification has been approved for implementation.                                                                                                           |
|  | This modification is DCC System impacting.                                                                                                                       |
|  | This modification is not DCC Total System impacting, however these changes will require amendments to DCC reporting systems, SharePoint, business processes etc. |

# Delays to FSM

The DCC has made SECAS aware that FSM (Future Services Management) has been delayed. This will affect any modifications awaiting implementation that require changes to FSM and any modifications currently in flight that require changes to FSM.

| Modifications awaiting FSM |                                                                              |                                                                                                                                               |
|----------------------------|------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------|
| Mod No.                    | Mod Name                                                                     | Impact                                                                                                                                        |
| <a href="#">MP239</a>      | Enduring Solution for Resolving SMETS2 Device Certificate Misalignment Issue | Legal text implemented in the June 2025 SEC Release and has been advised will be incorporated into FSM once live.                             |
| <a href="#">MP252</a>      | Amending the process for Communications Hub returns                          | Solution approved by Change Board in Feb 2025 includes delivery into FSM. This modification was implemented in the November 2025 SEC Release. |
| <a href="#">MP137</a>      | Sharing information on Defects and Issues                                    | Dependent on whether the business requirements are delivered in FSM.                                                                          |

# June 2026 SEC Release

| Approved Modifications |                 |        |
|------------------------|-----------------|--------|
| Mod No.                | Mod Name        | Status |
| <a href="#">MP289</a>  | BCDR Engagement |        |

| Targeted Modifications |                        |        |
|------------------------|------------------------|--------|
| Mod No.                | Mod Name               | Status |
| MP322                  | Housekeeping June 2026 |        |

MP289 was approved by Change Board on 22 April 2026. MP322 was added to the scope of the Release since the April 2026 Change Sub-Committee meeting.

Releases from June 2026 SEC Release and onwards may be impacted by Future DSP.

# November 2026 SEC Release

| Approved Modifications |                                                  |                                                                                     |
|------------------------|--------------------------------------------------|-------------------------------------------------------------------------------------|
| Mod No.                | Mod Name                                         | Status                                                                              |
| <a href="#">MP304</a>  | Scheduling Services for SMETS1 Devices (SRV 4.3) |  |
| <a href="#">MP316</a>  | DUIS SRV12.2 Pre-Notification of CHF Ambiguity   |                                                                                     |

| Targeted Modifications |                                                                                                |        |
|------------------------|------------------------------------------------------------------------------------------------|--------|
| Mod No.                | Mod Name                                                                                       | Status |
| <a href="#">MP281</a>  | Install Codes in the SMI                                                                       |        |
| <a href="#">MP293</a>  | Deferment of DCC Planned Maintenance during Adverse Weather                                    |        |
| <a href="#">MP301</a>  | Review of Additional Registration Data (Gas Transporters)                                      |        |
| <a href="#">MP318</a>  | Incorporation of Category 3 Issue Resolution Proposal into the SEC – Batch 12 and GBCS Changes |        |

MP316 was approved for implementation by the Change Board on 22 April 2026.

Releases from June 2026 SEC Release and onwards may be impacted by Future DSP.

# ■ Ad hoc 2026 SEC Release

| Modifications         |                                                               |        |
|-----------------------|---------------------------------------------------------------|--------|
| Mod No.               | Mod Name                                                      | Status |
| <a href="#">MP234</a> | Addition of Public Task and Legitimate Interests into the SEC |        |
| <a href="#">MP241</a> | Interoperability Checker Update                               |        |
| <a href="#">MP312</a> | Caching SRV 4.10 for SMETS1 Devices                           |        |
| <a href="#">DP315</a> | Dual running of DCC Smart Meter Communication Licence         |        |
| <a href="#">MP317</a> | SMETS1 FOC ANSO implementation housekeeping changes           |        |

# February 2027 SEC Release

| Approved Modifications |          |        |
|------------------------|----------|--------|
| Mod No.                | Mod Name | Status |
| -                      | -        | -      |

| Targeted Modifications |          |        |
|------------------------|----------|--------|
| Mod No.                | Mod Name | Status |
| -                      | -        | -      |

There are currently no modifications targeting February 2027 SEC Release.

Releases from June 2026 SEC Release and onwards may be impacted by Future DSP.

# ■ Recommendations

**The CSC is requested to:**

- **NOTE** the updates on the SEC Releases referenced in these slides.



# Agenda item 11

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Any Other Business

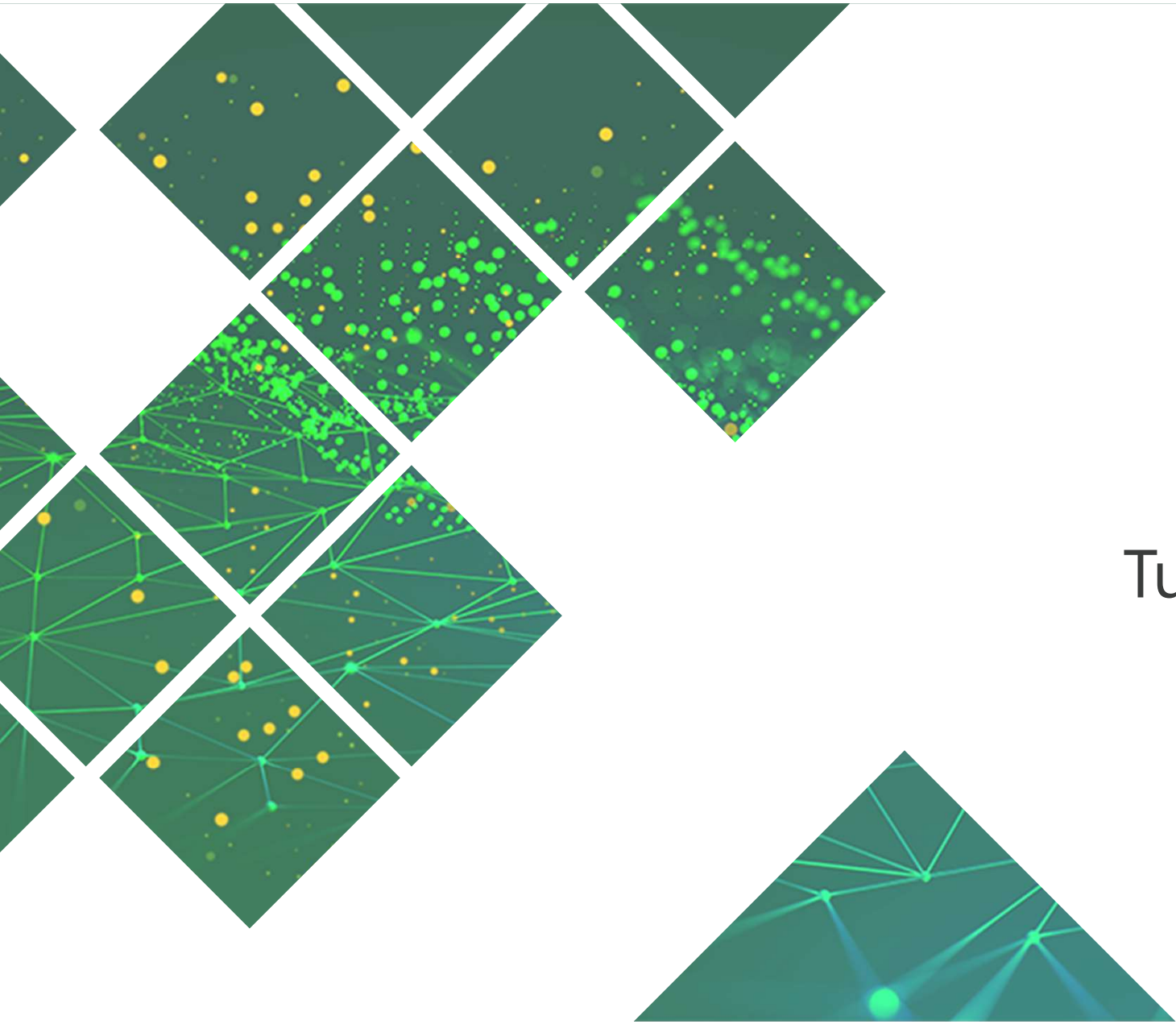
# YOUR FEEDBACK MATTERS

GET IN TOUCH WITH YOUR THOUGHTS AND COMMENTS

**SEC.Change@talan.com**

**Want know more about SEC Change and Modifications?  
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# Thank you for attending

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Next meeting:  
Tuesday 16 June 2026